



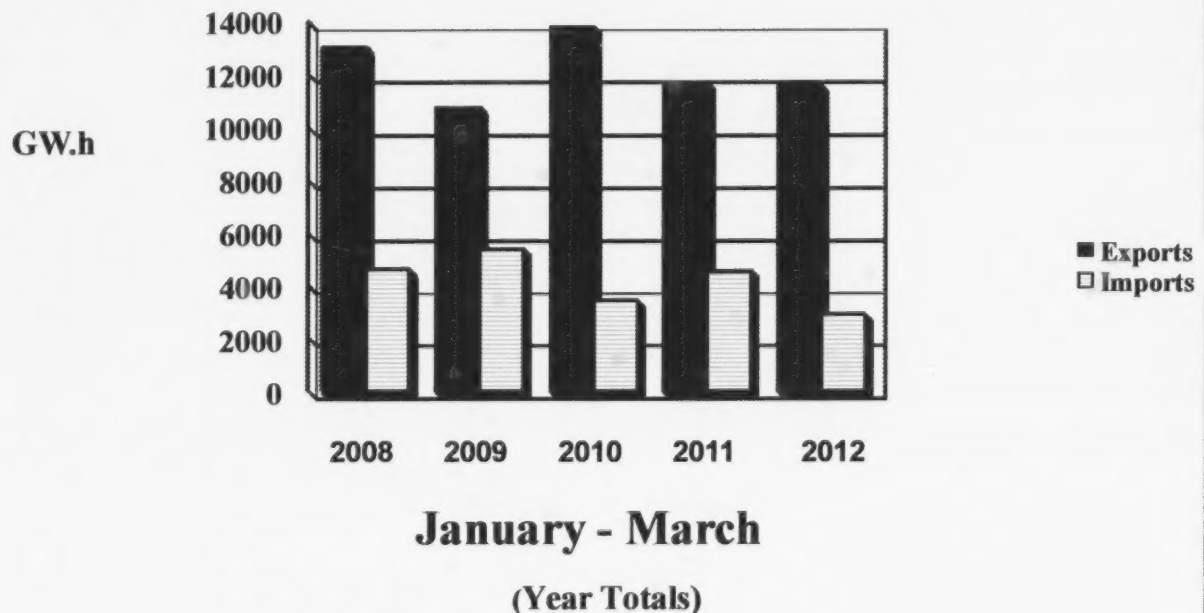
Electricity Exports and Imports

Monthly Statistics for

March 2012

Exports: 4097 GW.h

Imports: 1164 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2012

Page 1
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Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Exports of Electric Energy						
Firm	1 307 735	3 631 359	47 009 482	146 158 696	30.45	39.07
Interruptible	2 788 839	7 959 925	72 980 636	254 174 042	26.13	31.36
Non-Revenue	14 739	135 025	0	0	0.00	0.00
Service	0	0	29 651	355 919	0.00	0.00
Total Exports	4 111 313	11 726 309	120 019 770	400 688 658	27.42	34.07
Total Sales - Firm and Interruptible	4 096 574	11 591 284	119 990 119	400 332 739	27.51	34.06
Imports of Electric Energy						
Purchase	1 164 406	2 923 245	20 063 148	63 786 566	16.79	23.56
Service	0	0	20 613	20 613	0.00	0.00
Total Imports	1 164 406	2 923 245	20 083 761	63 807 179	16.81	23.57
Excess of Exports Over Imports	2 946 907	8 803 064	99 936 008	336 881 479		
Number of Export Licences:	6					
Number of Export Permits/Orders:	158					
	164					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.84
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	300	0	7 539	0.00	23.29
TransAlta Ener	Permit 356	F	3 173	9 279	152 377	529 815	48.02	51.33
TransCan Energy	Permit 271	I	75	1 375	3 727	27 046	49.69	26.81
Subtotal Firm and Interruptible Exports: Alberta			3 248	12 574	156 104	598 212	48.06	37.01
British Columbia								
BC Hydro	Permit 298	F	120	345	8 624	24 669	71.58	71.73
	Permit 337	N	9 479	49 895	0	0	0.00	0.00
	Treaty	N	5 260	85 130	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	312 016	1 430 756	5 881 929	41 589 224	18.85	31.97
Subtotal Firm and Interruptible Exports: British Columbia			312 137	1 431 100	5 890 553	41 613 893	18.87	31.97
Manitoba								
Manitoba Hydro	Permit 35	F	68 747	206 998	1 455 483	4 806 987	21.17	25.22
	Permit 155	F	10 514	31 154	568 790	1 688 266	54.10	47.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Manitoba Hydro	Permit 224	F	172 839	432 775	9 572 792	25 603 642	55.39	56.62
	Permit 345	F	651	2 443	45 895	164 400	70.55	70.09
	Permit 355	I	230 778	503 000	5 366 606	13 017 985	23.25	22.97
Subtotal Firm and Interruptible Exports: Manitoba			483 529	1 176 370	17 009 566	45 281 280	35.18	31.06
New Brunswick								
Algonquin Tinke	Permit 321	F	8 938	31 874	680 566	2 491 506	76.14	76.72
Emera Energy	Permit 217	F	1 432	4 300	38 733	138 966	27.05	37.22
NB Power	Permit 295	I	75 956	91 734	2 230 706	3 247 097	29.37	46.99
Twin Rivers PCI	Permit 225	F	23 220	63 240	2 250 121	6 353 927	96.90	101.80
Subtotal Firm and Interruptible Exports: New Brunswick			109 546	191 148	5 200 127	12 231 496	47.47	59.31
Nova Scotia								
NS Power Inc.	Permit 332	F	235	1 020	3 931	43 021	16.73	57.91
Subtotal Firm and Interruptible Exports: Nova Scotia			235	1 020	3 931	43 021	16.73	57.91
Ontario								
Allete, Inc.	Permit 261	F	18	18	316	316	17.55	35.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Brookfield EM L	Permit 303	F	335 604	868 854	9 358 033	28 285 365	24.42	36.31
Bruce Power	Permit 299	F	39 821	81 852	920 573	2 297 545	23.12	38.15
Cargill Trading	Permit 204	F	40 798	129 512	833 801	3 156 906	20.44	30.82
Centre Lane TL	Permit 349	F	4 849	12 105	142 065	390 366	29.30	46.34
CITIGROUP	Permit 308	I	2 800	9 650	59 064	309 289	21.09	38.19
Constell ECG	Permit 344	I	31 718	303 645	463 512	7 303 075	14.61	30.44
CP En Mktg Inc.	Permit 187	F	126 190	341 995	3 255 601	9 382 751	25.80	37.43
D&W Subway	Permit 26	F	4	9	0	0	0.00	0.00
DC Energy	Permit 314	I	0	3 572	0	114 283	0.00	37.84
DTE Energy Trad	Permit 206	F	29 328	83 145	340 486	2 071 874	11.61	29.97
Dynasty Power	Permit 366	I	4 582	11 142	90 970	273 676	19.85	24.56
Hydro-Quebec	Permit 359	I	15 814	16 423	229 876	249 837	14.54	15.21
MAG Energy Sol.	Permit 255	I	95 820	281 167	2 439 491	8 412 699	25.46	39.96
MEHQ	Permit 334	I	159 507	341 875	2 895 937	7 357 164	18.16	21.52
NextEra Energy	Permit 330	F	101	101	1 975	1 975	19.55	19.55
Noble Americas	Permit 364	F	0	1	0	22	0.00	22.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Noble Americas	Permit 364	I	40	40	736	736	18.40	18.40
Northpoint	Permit 282	I	1 300	8 441	15 243	272 860	11.73	51.14
Ont Power Gen	Permit 24	F	19	64	286	1 335	14.78	26.42
OPGI/OHIM	Permit 284	I	150 329	342 424	3 391 969	9 606 709	21.90	36.52
		S	0	0	29 651	355 919	0.00	0.00
Powerex Corp.	Permit 336	I	132 955	263 081	2 897 106	6 774 957	21.79	31.67
Rainbow	Permit 263	I	1 639	29 084	44 725	715 016	27.29	32.54
Royal Bank	Permit 328	F	58 156	158 840	1 004 827	3 492 438	17.28	30.19
Saracen Power	Permit 326	I	7 135	29 636	136 990	777 955	19.20	32.02
Shell Energy NA	Permit 361	F	0	462	0	12 650	0.00	13.71
TransAlta Ener	Permit 356	F	56 740	95 141	846 959	1 929 074	14.93	34.50
TransCanada PM	Permit 184	I	1	1	30	30	30.02	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 295 267	3 412 278	29 370 570	93 190 904	21.70	34.94
Quebec								
Brookfield EM L	Permit 303	F	141 891	403 178	3 879 636	13 954 357	24.98	39.04
Emera Energy	Permit 217	F	17 649	97 287	353 127	2 735 230	20.01	31.80

Footnotes:

- Includes capacity and energy charges.
- Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Hydro-Quebec	Licence 180	F	91 293	319 970	6 267 838	20 484 745	33.04	32.40
	Licence 181	F	16 278	52 742	1 039 771	3 273 323	33.04	32.36
	Licence 182	F	13 864	48 728	909 819	2 988 341	33.04	32.38
	Licence 183	F	25 584	86 457	1 720 377	5 524 257	33.04	32.41
	Licence 184	F	15 969	55 949	1 138 646	3 710 226	33.04	32.39
	Permit 20	F	588	588	48 619	48 619	82.69	76.44
	Permit 359	F	3 016	9 490	168 391	540 087	55.83	56.91
		I	1 524 654	4 174 384	45 768 298	149 967 488	30.02	35.93
MEHQ	Permit 334	I	41 720	117 696	1 063 721	4 139 660	25.50	35.17
Royal Bank	Permit 328	F	106	324	1 024	7 600	9.67	19.55
Subtotal Firm and Interruptible Exports: Quebec			1 892 612	5 366 793	62 359 268	207 373 933	29.76	35.48
Total Firm and Interruptible Exports:			4 096 574	11 591 284	119 990 119	400 332 739	27.51	34.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Alberta								
Cargill Trading	-	P	308	310	8 145	8 379	26.45	27.03
Enmax Marketing		P	150	150	3 434	3 434	22.89	22.89
Morgan Stanley		P	2 533	24 788	45 081	666 688	17.80	28.26
Northpoint		P	27 994	75 540	476 089	1 672 239	17.01	26.21
Powerex Corp.		P	18 801	41 797	416 818	1 053 531	22.17	26.89
TransAlta Ener		P	940	1 270	24 094	34 922	25.63	39.12
TransCan Energy		P	17 240	57 471	358 461	1 576 983	0.00	29.33
Subtotal Purchased Imports: Alberta			67 966	201 326	1 332 122	5 016 175	14.33	27.67
British Columbia								
CP En Mktg Inc.		P	200	200	1 839	1 839	9.19	14.36
FortisBC		P	30 053	84 633	607 863	2 005 237	20.23	17.66
Powerex Corp.		P	788 105	1 805 715	11 625 380	33 637 320	14.75	20.94
Rainbow		P	2 861	3 887	89 314	130 248	0.00	11.73
Teck Metals		P	0	305	0	7 627	0.00	0.80
Subtotal Purchased Imports: British Columbia			821 219	1 894 740	12 324 396	35 782 270	14.90	20.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Manitoba								
Manitoba Hydro	-	P	75 530	216 339	1 022 020	3 505 300	13.53	19.05
Subtotal Purchased Imports: Manitoba			75 530	216 339	1 022 020	3 505 300	13.53	19.05
New Brunswick								
Algonquin Tinke		P	50	94	3 815	7 304	76.14	77.53
Emera Energy		P	11	269	329	8 345	0.00	29.63
NB Power		P	42 976	123 892	1 407 346	4 588 791	32.75	38.61
Subtotal Purchased Imports: New Brunswick			43 037	124 255	1 411 490	4 604 439	32.79	38.60
Nova Scotia								
NS Power Inc.		P	4 295	8 923	164 722	363 567	38.35	52.80
Subtotal Purchased Imports: Nova Scotia			4 295	8 923	164 722	363 567	38.35	52.80
Ontario								
Bruce Power		P	600	1 462	12 788	37 863	21.31	35.61
Cargill Trading		P	1 350	2 404	20 273	42 330	15.02	26.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Constell ECG	-	P	0	300	0	5 694	0.00	23.84
CP En Mktg Inc.		P	115 223	304 060	3 027 232	8 771 088	26.27	34.30
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	2 825	3 125	41 732	52 825	14.77	28.17
MAG Energy Sol.		P	2 761	10 649	60 210	298 406	21.81	34.39
Manitoba Hydro		P	8 673	33 215	207 728	949 258	23.95	24.10
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	410	1 062	9 087	18 375	22.16	25.81
OPGI/OHIM		S	0	0	20 613	20 613	0.00	0.00
Powerex Corp.		P	1 312	2 265	28 537	62 615	21.75	34.73
Rainbow		P	40	339	638	11 250	0.00	30.38
Royal Bank		P	856	2 830	16 588	64 821	19.38	28.37
TransAlta Ener		P	4 510	5 498	106 533	134 848	23.62	30.31
TransCanada PM		P	1	1	24	24	0.00	0.00
Subtotal Purchased Imports: Ontario			138 562	367 294	3 531 370	10 451 806	25.48	33.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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12/05/09

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Quebec								
Emera Energy	-	P	1 402	6 308	42 618	194 040	0.00	32.90
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	0	9	0	279	0.00	30.95
Subtotal Purchased Imports: Quebec			1 402	28 156	42 618	2 259 395	0.00	49.61
Saskatchewan								
Northpoint		P	12 054	79 862	211 458	1 540 022	17.54	19.97
Powerex Corp.		P	1	13	24	308	24.16	15.59
Rainbow		P	340	2 337	22 929	263 283	0.00	113.03
Subtotal Purchased Imports: Saskatchewan			12 395	82 212	234 410	1 803 614	17.06	23.00
Total Purchased Imports:			1 164 406	2 923 245	20 063 148	63 786 566	16.79	23.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 3A
Export Sales Summary Report
by Destination and Source

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12/05/09

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Alaska	British Columbia	120	345	8 624	24 669	71.58	71.73
Subtotal Exports: Alaska		120	345	8 624	24 669	71.58	71.73
Arizona	British Columbia	2 324	4 658	51 014	136 152	21.95	39.42
Subtotal Exports: Arizona		2 324	4 658	51 014	136 152	21.95	39.42
California	British Columbia	212 404	661 118	4 110 934	15 759 805	19.35	31.57
Subtotal Exports: California		212 404	661 118	4 110 934	15 759 805	19.35	31.57
Idaho	British Columbia	202	1 731	4 910	55 211	24.30	49.02
Subtotal Exports: Idaho		202	1 731	4 910	55 211	24.30	49.02
Maine	New Brunswick	109 546	191 148	5 200 127	12 231 496	47.47	59.31
	Nova Scotia	235	1 020	3 931	43 021	16.73	57.91
	Quebec	42 308	118 284	1 112 340	4 188 279	26.29	36.02
Subtotal Exports: Maine		152 089	310 452	6 316 398	16 462 796	41.53	56.64
Massachusetts	Ontario	2 530	14 908	46 201	361 140	18.26	26.35
Subtotal Exports: Massachusetts		2 530	14 908	46 201	361 140	18.26	26.35
Michigan	Ontario	391 088	1 128 357	7 808 352	28 963 671	19.97	34.64
Subtotal Exports: Michigan		391 088	1 128 357	7 808 352	28 963 671	19.97	34.64
Minnesota	Ontario	1 023	5 925	40 443	318 157	-57.62	28.41
Subtotal Exports: Minnesota		1 023	5 925	40 443	318 157	-57.62	28.41
Missouri	Ontario	1 200	1 800	24 941	47 270	20.78	50.69
Subtotal Exports: Missouri		1 200	1 800	24 941	47 270	20.78	50.69
Montana	British Columbia	19 909	53 175	343 767	1 211 001	17.27	26.31
Subtotal Exports: Montana		19 909	53 175	343 767	1 211 001	17.27	26.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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12/05/09

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
ND/Minn	Manitoba	483 529	1 176 370	17 009 566	45 281 280	35.18	31.06
Subtotal Exports: ND/Minn		483 529	1 176 370	17 009 566	45 281 280	35.18	31.06
Nevada	British Columbia	1 723	7 202	34 140	191 304	19.81	43.32
Subtotal Exports: Nevada		1 723	7 202	34 140	191 304	19.81	43.32
New England	Ontario	63 821	215 405	2 823 594	10 489 992	26.01	38.24
	Quebec	137 814	391 918	3 775 606	13 477 849	24.96	39.13
Subtotal Exports: New England		201 635	607 323	6 599 200	23 967 841	25.29	38.74
New Mexico	British Columbia	322	1 052	8 475	35 950	26.32	47.47
Subtotal Exports: New Mexico		322	1 052	8 475	35 950	26.32	47.47
New York	Ontario	699 275	1 597 548	14 886 237	40 634 259	21.29	33.91
	Quebec	744 039	2 107 147	21 224 114	71 204 590	28.52	33.93
Subtotal Exports: New York		1 443 314	3 704 695	36 110 351	111 838 850	25.02	33.91
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	11 917	69 489	297 547	1 958 122	24.97	35.30
Subtotal Exports: Oregon		11 917	70 234	297 547	1 973 478	24.97	35.28
Pen/NJersey/Maryla	Ontario	121 433	378 768	3 436 787	11 335 055	28.30	38.28
Subtotal Exports:		121 433	378 768	3 436 787	11 335 055	28.30	38.28
Pen/NJersey/Maryland							
Pennsylvania	Ontario	6 958	60 426	184 680	865 879	26.54	31.83
Subtotal Exports: Pennsylvania		6 958	60 426	184 680	865 879	26.54	31.83
Utah	British Columbia	217	1 310	5 764	46 005	26.56	49.81
Subtotal Exports: Utah		217	1 310	5 764	46 005	26.56	49.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Vermont	Ontario	7 939	9 142	119 334	175 480	15.03	33.35
	Quebec	968 451	2 749 444	36 247 208	118 503 215	31.55	35.16
Subtotal Exports: Vermont		976 390	2 758 586	36 366 543	118 678 695	31.42	35.15
Washington	Alberta	3 248	11 829	156 104	582 855	48.06	37.51
	British Columbia	62 973	630 775	1 024 508	22 186 674	16.27	30.81
Subtotal Exports: Washington		66 222	642 604	1 180 612	22 769 530	17.83	30.86
Wyoming	British Columbia	25	246	870	8 999	34.78	55.80
Subtotal Exports: Wyoming		25	246	870	8 999	34.78	55.80
Total Exports		4 096 574	11 591 284	119 990 119	400 332 739	27.51	34.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Arizona	Alberta	29	29	721	721	24.85	24.85
	British Columbia	192	1 561	3 767	33 352	19.62	13.97
Subtotal Imports: Arizona		221	1 590	4 487	34 072	20.30	14.05
California	British Columbia	721	6 314	-7 715	-17 993	-10.70	-8.67
Subtotal Imports: California		721	6 314	-7 715	-17 993	-10.70	-8.67
Colorado	British Columbia	62	1 077	697	10 916	11.24	12.24
Subtotal Imports: Colorado		62	1 077	697	10 916	11.24	12.24
Idaho	British Columbia	4 600	10 630	32 150	136 333	6.99	10.34
Subtotal Imports: Idaho		4 600	10 630	32 150	136 333	6.99	10.34
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	347	910	-2 698	7 559	-7.78	12.22
	Ontario	40	339	638	11 250	0.00	30.38
	Saskatchewan	278	2 002	18 074	253 028	0.00	96.07
Subtotal Imports: Indiana		665	4 259	16 014	290 387	-4.06	57.52
Maine	New Brunswick	43 037	124 255	1 411 490	4 604 439	32.79	38.60
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		43 037	124 264	1 411 490	4 604 718	32.79	38.60
Michigan	Ontario	20 306	52 275	435 319	1 412 243	21.44	26.58
Subtotal Imports: Michigan		20 306	52 275	435 319	1 412 243	21.44	26.58
Minnesota	Alberta	308	310	8 145	8 379	26.45	27.03
	Ontario	2 104	5 474	35 295	105 641	16.78	26.91
Subtotal Imports: Minnesota		2 412	5 784	43 440	114 020	18.01	26.91
Montana	Alberta	406	406	6 881	6 881	16.95	30.41

Footnotes:

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Montana	British Columbia	41 002	105 262	330 152	1 220 879	8.05	14.41
Subtotal Imports: Montana		41 408	105 668	337 033	1 227 760	8.14	14.57
ND/Minn	Manitoba	75 530	216 339	1 022 020	3 505 300	13.53	19.05
Subtotal Imports: ND/Minn		75 530	216 339	1 022 020	3 505 300	13.53	19.05
Nevada	Alberta	10	48	288	1 153	28.82	24.03
	British Columbia	742	1 388	14 748	31 898	19.88	28.44
Subtotal Imports: Nevada		752	1 436	15 036	33 051	19.99	28.39
New Mexico	British Columbia	75	6 030	1 491	110 298	19.88	10.83
Subtotal Imports: New Mexico		75	6 030	1 491	110 298	19.88	10.83
New York	Ontario	115 826	289 908	3 051 901	8 772 579	26.35	34.91
	Quebec	1 392	28 137	42 236	2 176 404	0.00	49.73
Subtotal Imports: New York		117 218	318 045	3 094 137	10 948 983	26.04	35.43
North Dakota	Alberta	630	3 041	11 677	59 750	18.53	21.57
	Saskatchewan	12 116	80 197	216 312	1 550 277	17.45	21.84
Subtotal Imports: North Dakota		12 746	83 238	227 989	1 610 027	17.51	21.81
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	67 942	119 754	557 275	1 395 972	8.20	12.63
Subtotal Imports: Oregon		67 942	119 792	557 275	1 396 918	8.20	12.63
Pennsylvania	Alberta	16	446	426	10 204	26.61	17.30
	British Columbia	0	1 472	0	30 113	0.00	19.06
	Nova Scotia	4 295	8 923	164 722	363 567	38.35	52.80
	Ontario	286	19 298	8 216	150 092	28.73	23.46
	Saskatchewan	1	13	24	308	24.16	15.59
Subtotal Imports: Pennsylvania		4 598	30 152	173 388	554 285	37.71	38.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Utah	British Columbia	15	1 536	15	19 515	0.99	13.21
Subtotal Imports: Utah		15	1 536	15	19 515	0.99	13.21
Vermont	Quebec	10	10	382	82 712	0.00	33.22
Subtotal Imports: Vermont		10	10	382	82 712	0.00	33.22
Washington	Alberta	66 567	196 000	1 303 985	4 909 590	14.20	28.01
	British Columbia	704 901	1 637 612	11 388 148	32 790 797	16.03	21.84
Subtotal Imports: Washington		771 468	1 833 612	12 692 133	37 700 387	15.87	22.47
Wyoming	British Columbia	620	1 194	6 367	12 631	10.27	12.64
Subtotal Imports: Wyoming		620	1 194	6 367	12 631	10.27	12.64
Total Imports		1 164 406	2 923 245	20 063 148	63 786 566	16.79	23.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).